

Made at Edmonton, in the Province of Alberta, on September 19, 2024	ALBERTA ENERGY REGULATOR
---	--------------------------

Pursuant to sections 22 and 26.2 of the *Oil and Gas Conservation Act (OGCA)*, section 22.1 of the *Pipeline Act*, and section 1.100(2) of the *Oil and Gas Conservation Rules (OGCR)*;

Pismo Energy Ltd. (A7BP)

1150, 707 - 7 Avenue SW
Calgary, AB T2P 3H6

(Pismo, or the Licensee)

WHEREAS the Licensee is holder of Business Associate (BA) Code A7BP, and well, facility, and pipeline licences granted by the Alberta Energy Regulator (AER) under the authority of the *OGCA* and *Pipeline Act*, listed in Appendix 1 (collectively, the Licences);

WHEREAS there is physical infrastructure associated with the Licences, including wells, well sites, facilities, facility sites, pipelines (the Sites);

Liability

WHEREAS in July 2024 the AER conducted a holistic licensee assessment (HLA) of Pismo, pursuant to *Directive 088: Licensee Life-Cycle Management (Directive 88)*, which is an assessment of the capabilities of licensees to meet their regulatory and liability obligations throughout the energy development life cycle, and includes considerations of factors to determine if a licensee poses an unreasonable risk pursuant to section 4.5 of *Directive 067: Eligibility Requirements for Acquiring and Holding Energy Licences and Approvals (Directive 67)*, licensee capability assessment (LCA) factors, and other factors as deemed appropriate, as detailed below;

WHEREAS an LCA is an assessment tool used by the AER which considers various factors, as detailed in *Directive 088*, to assess capabilities of licensees to meet their regulatory and liability obligations across the energy development life cycle;

WHEREAS the LCA assessed Pismo as highly financially distressed, pursuant to the parameters and weightings detailed in *Manual 23: Licensee Life-Cycle Management (Manual 23)*;

WHEREAS, to date, 58% of Pismo's wells are inactive and, of those inactive wells, 82.6% are non-compliant with *Directive 013: Suspension Requirements for Wells (Directive 13)*, 22% have been inactive for more than 10 years, and 15% are sour;

WHEREAS the licensee has failed to meet their Mandatory Closure Spend Quota (MCSQ) for 2022 and 2023, assessed on July 19, 2024 as totalling \$289,873.85;

WHEREAS, as of April 2024, Pismo has municipal tax arrears in Alberta totalling \$181,053.32;

WHEREAS Pismo has failed to pay its 2023 and 2024 Administration Fees and penalties and 2023 and 2024 Orphan Fund Levies and penalties, totalling \$99,658.32 as of June 25, 2024;

WHEREAS on July 22, 2024, the AER informed Pismo by letter (the July Letter) that the AER had identified outstanding compliance and liability issues and risks, and the AER had concerns regarding Pismo's ability to provide reasonable care and measures for its assets, respond and manage an incident or emergency, meet its financial obligations, and meet its end-of-life obligations;

WHEREAS the July Letter stated that, based on the July 2024 HLA results and review of the LCA factors, the AER has assessed Pismo as a high risk for not being able to meet its regulatory and liability obligations across the energy lifecycle;

WHEREAS the July Letter stated that the AER was considering taking regulatory actions, including ordering Pismo to take specific actions which may include suspension or abandonment its Sites, imposing Limited Eligibility, and requiring payment of security;

WHEREAS the AER provided Pismo the opportunity to respond to the concerns identified in the July Letter;

WHEREAS Pismo responded to the July Letter on August 12, 2024 (the August 12 Response), indicating ongoing legal disputes with operators of some of its wells has hindered Pismo's ability to satisfactorily resolve some of its outstanding noncompliances;

WHEREAS the August 12th Response contained insufficient detail to address the AER's concerns specified in the July letter;

WHEREAS on September 4, 2024 the AER met with Pismo to review its outstanding non-compliances and its assessed risks and the actions the AER was considering taking in response;

WHEREAS on September 6, 2024 the AER provided a draft of the Order to Pismo for its review;

WHEREAS Pismo was provided 7 calendar days to provide a written response to the proposed draft order for the Director's consideration;

WHEREAS on September 13, 2024 Pismo provided a written submission that was considered by the Director;

Outstanding field non-compliances

WHEREAS Pismo's field compliance rate is significantly lower when compared to its industry peers for the previous three years:

Year	Pismo		Industry peers
	# of Inspections	Rating (%)	Rating (%)
2021	16	37.50	75.89
2022	7	14.29	73.47
2023	23	26.09	71.12

WHEREAS on August 3, 2017 the AER conducted an inspection, Field Inspection System (FIS) record number 465989 (FIS 465989) of facility F42542 at the 05-27-048-01W4 Site and issued notices of non-compliance (NNC) to the Licensee when it found that tank gauging procedures were not in compliance with *Directive 017: Measurement Requirements for Oil and Gas Operations (Directive 17)* and that the facility was not maintained in good condition;

WHEREAS, to date, the Licensee has failed to satisfactorily resolve the non-compliances identified in inspection FIS 465989;

WHEREAS on October 13, 2020 the AER conducted an inspection (FIS 504687) of well W0128093 at the 04-17-052-12W5 Site and issued a NNC to the Licensee when it found that a watercourse crossing within Mineral Surface Lease (MSL) 1983, held by the Licensee, was unsatisfactory and posed serious fish passage concerns for a permanent or fish-bearing waterbody;

WHEREAS, to date, the Licensee has failed to conduct the required remediation to resolve the non-compliance identified in inspection FIS 465989;

WHEREAS on June 5, 2023 the AER conducted an inspection (FIS 531898) of well W0425763 at the 12-27-048-01W4 Site (the 12-27 Well Site) and issued NNCs to the Licensee when it found that two aboveground tanks still contained materials, despite being out of service for more than 180 days, and that the 12-27 Well Site was not being maintained in a clean condition;

WHEREAS, to date, the Licensee has failed to take action to correct the non-compliances identified in FIS 531898;

WHEREAS on June 26, 2023, the AER received a report of a release of heavy oil (FIS 20231648) at the 12-27 Well Site. It was discovered that a tank at the Site had been vandalised and, as a result, an estimated 1.4 m³ of oil emulsion was released. The release was originally discovered and reported to the operator of the well on June 7, 2023;

WHEREAS, to date, the Licensee has failed to satisfactorily remediate the release at the 12-27 Well Site as required.

WHEREAS on October 23, 2023, the AER received a report of a release of produced water (FIS 20232638) at the 15-27-048-01W4 Site (the 15-27 Well Site). It was discovered that a tank at the Site had been vandalised and an estimated 41.5 m³ of produced water had released as a result. The release was originally discovered on October 6, 2023;

WHEREAS, to date, the Licensee has failed to satisfactorily remediate the release at the 15-27 Well Site as required;

WHEREAS on June 9, 2023 the AER conducted an audit (FIS 532067) of the Licensee and issued a NNC when it found that the Licensee did not appear to be a member in good standing with a spill cooperative, pursuant to *Directive 071: Emergency Preparedness and Response (Directive 71)*;

WHEREAS, to date, the Licensee has failed to take action to correct the non-compliance identified in FIS 532067;

WHEREAS on October 25, 2023 the AER conducted an inspection (FIS 536783) of well W0421386 at the 15-27-048-01W4 Site and issued NNCs to the Licensee when it found that there was improper signage, a tank still contained materials despite being out of service for more than 180 days, that a release had not been reported as required, and that the well was suspended but the valves were not properly secured and the outlets were not isolated;

WHEREAS, to date, the Licensee has failed to verify that all fluids, solids, and gases from the piping connected to the tank, located at well W0421386, have been removed as required;

WHEREAS on November 10, 2023 the AER conducted an inspection (FIS 537289) of well W0468395 at the 11-02-048-01W4 Site and issued a NNC to the Licensee for inaccurately reporting methane emissions, pursuant to *Directive 060: Upstream Petroleum Industry Flaring, Incinerating, and Venting (Directive 60)*;

WHEREAS, to date, the Licensee has failed to submit an accurate methane emissions report to correct the noncompliance identified in FIS 537289;

WHEREAS on December 12, 2023 the AER conducted an inspection (FIS 537961) of well W0465415 at the 12-14-048-01W4 Site and an inspection (FIS 538030) of well W0449232 at the 08-22-048-01W4 Site and issued NNCs to the Licensee when it was found that well suspension inspection reports had not been submitted for the wells as required;

WHEREAS, to date, the Licensee has failed to submit well suspension inspection reports as required for the Sites that are the subject of inspections FIS 537961 and FIS 538030;

WHEREAS on March 6, 2024 the AER conducted an audit (FIS 539958) of the Licensee and issued a NNC to the Licensee for failing to notify the AER of an exercise being conducted, as required by section 7.2 of *Directive 71*;

WHEREAS, to date, the Licensee has failed to take any action to resolve the non-compliance identified in FIS 539958;

WHEREAS on July 23, 2024 the AER conducted a review (FIS 545398) of records respecting the Licensee's pipeline P58685 and issued NNCs to the Licensee for multiple non-compliances of the *Pipeline Rules*, specifically that it failed to demonstrate the existence of a Safety and Loss Management System (SLMS), failed to demonstrate the existence of a risk management process, failed to demonstrate the implementation of an Integrity Management Program (IMP), failed to demonstrate that right-of-way (ROW) surveillance has been conducted as required, failed to demonstrate that cathodic protection is

being maintained, failed to be registered with the Utility Safety Partners' (USP) damage prevention service, failed to register all of its licenced pipelines with USP, and for failing to discontinue or abandon a pipeline that has not had flowing service for more than 24 months as required;

WHEREAS the Licensee stated to the AER, in reference to the noncompliances identified in FIS 545398, that it is not in compliance due to the financial requirements to maintain compliance;

WHEREAS, to date, the Licensee has failed to satisfactorily resolve the noncompliances identified in FIS 545398;

Statutory Decision Maker Authority and Decision

WHEREAS Tyler Callicott, Director of Enforcement and Orphaning, (the Director) has the authority to issue orders and impose terms and conditions pursuant to sections 22 and 26.2 of the *OGCA* and section 22.1 of the *Pipeline Act*;

WHEREAS the Director has the authority to require a licensee to provide a security deposit at any time where the Director considers it appropriate to do so to offset the estimated costs of abandoning and reclaiming a well or facility and of carrying out any other activities necessary to ensure the protection of the public and environment pursuant to section 1.100(2) of the *OGCR*;

WHEREAS the Director has reasonable grounds to believe that the Licensee has contravened Acts, regulations, or rules under the jurisdiction of the AER and that it is necessary and appropriate to order the Licensee and to impose terms and conditions on the Licensee to address those contraventions;

WHEREAS the Director finds that, based on the inspections, audits, and the Licensee's failure to satisfactorily resolve contraventions of the Acts, regulations, or rules under the jurisdiction of the AER, that reasonable care and measures are not being taken to prevent impairment or damage at, or associated with, the Sites;

WHEREAS the Director is of the opinion that Pismo is unable to meet its regulatory and liability obligations throughout the energy lifecycle, and it is appropriate to require Pismo to provide a security deposit to offset the estimated costs of abandoning and reclaiming a well or facility and of carrying out any other activities necessary to ensure the protection of the public and environment;

Therefore, I, Tyler Callicott, Director of Enforcement and Orphaning, pursuant to sections 22 and 26.2 of the *OGCA*, section 22.1 of the *Pipeline Act*, and section 1.100(2) of the *OGCR*, do hereby order and direct the following:

Reasonable Care and Measures

1. Within 15 calendar days of the date of this Order, Pismo must:
 - a. Become a member in good standing with a spill cooperative, or otherwise satisfy the spill response and preparedness requirements, pursuant to *Directive 71*;

- b. Conduct right-of-way (ROW) surveillance as required,
 - c. Demonstrate that cathodic protection is being maintained,
 - d. Register with the USP damage prevention service;
 - e. Register all of its licenced pipelines with USP;
2. Within 30 calendar days of the date of this Order, submit a plan, to the satisfaction of the Director, to demonstrate its ability to provide reasonable care and measures at its Sites (the RCAM Plan), The RCAM Plan must include timelines and, at a minimum, include the following:
- a. Actions that Pismo will take to address and remediate all previous releases, including those identified in FIS 20231648 at the 12-27 Well Site and FIS 20232638 at the 15-27 Well Site;
 - b. All plans and resources available to Pismo to respond in the event of an incident or emergency, including:
 - i. Plans, agreements, memberships and status, funds, and other relevant resources and information that are currently in place at the date of this Order, and;
 - ii. Plans, agreements, memberships and status, funds, and other relevant information that will be in place and the timelines for, and actions towards, the completion or implementation for each item or action;
 - c. All actions that will be taken to address all outstanding noncompliances, including:
 - i. all inactive wells that are non-compliant with *Directive 013*;
 - ii. outstanding and inaccurate methane emissions reports, as required by *Directive 60*;
 - iii. all noncompliances in inspections and incidents, identified on FIS as incomplete or outstanding;
 - d. How Pismo will assess compliance at its Sites and proactively respond, remediate, and resolve all non-compliances identified, including:
 - i. a schedule describing the frequency of site visits;
 - ii. specific actions, with timelines, that will be taken to improve Pismo's compliance rating to no less than 76.78%, which is the average compliance rating of its industry peers for the period of August 2021 to August 2024;
 - iii. specific actions that will be taken to maintain an improved compliance rating;

- iv. All actions that will be taken to demonstrate that Pismo has the ability, and will, respond to future noncompliances, incidents, information requests, and required reporting by the deadlines set by the AER;
3. The RCAM Plan must be implemented as approved by the Director;

Security

4. Within 45 calendar days from the date of this order Pismo shall:
 - a. Post a security deposit in the amount of \$412,286, which represents 10% of Pismo's inactive liability, to offset the estimated costs of abandoning and reclaiming a well or facility and of carrying out any other activities necessary to ensure the protection of the public and environment;
 - b. Post a security deposit for the full outstanding mandatory spend owing for Pismo's non-compliance of its 2022 MCSQ, as determined by the AER pursuant to *Directive 88* and available through ComplianceVerification@aer.ca;
 - c. Post a security deposit for the full outstanding mandatory spend owing for Pismo's non-compliance of its 2023 MCSQ, as determined by the AER pursuant to *Directive 88* and available through ComplianceVerification@aer.ca;

Outstanding debts and liabilities

5. Within 30 calendar days from the date of this Order, pay in full its debts to:
 - a. the AER for its outstanding Administration fees for 2023 and 2024;
 - b. the AER, on behalf of the Orphan Fund, for its outstanding Orphan Fund levies for 2023 and 2024;
6. Within 30 calendar days from the date of this Order, submit a plan, to the satisfaction of the Director, that details all actions that Pismo will take, including closure timelines and resourcing details, to ensure that its 2024 annual MCSQ is met pursuant to *Directive 88*;
7. Within 30 calendar days of the date of this Order, provide:
 - a. a summary of all other outstanding debts including:
 - i. municipal taxes
 - ii. surface lease payments
 - iii. outstanding royalties, and
 - iv. public land disposition fees,

- b. a plan that includes specific actions, including timelines, to satisfy the debts identified in 8(a).

Reporting

8. Beginning 7 days from the date of this Order, Pismo must provide written updates every (1) week to the Director with details on the progress of the work required under this Order;
9. All plans and information required in this Order shall be submitted to Tyler.Callicott@aer.ca and ComplianceAssurance@aer.ca;
10. If requested by the Director, Pismo shall submit, within two (2) business days, any records pertaining to this Order.

General

11. All submissions of work related to requirements in this Order shall be submitted in the format, and to the appropriate AER system, as required by AER regulations;
12. Where a deadline or reporting frequency has been specified in this Order, the Director may authorize in writing a different deadline or reporting frequency as applicable;
13. In carrying out the requirements of this Order, Pismo shall obtain and comply with all required federal, provincial, or municipal permits and governing legislation and provide to the AER all authorizations obtained upon request by the AER;
14. All applicable regulatory requirements are to be followed and complied with in the undertaking of any actions or directions prescribed under this Order.

Failure by Pismo to fulfil the requirements of this Order to the satisfaction of the Director, will result in a suspension and/or abandonment order.

Dated at the City of Edmonton in the Province of Alberta, the 19th day of September, 2024.

<original signed by>

Tyler Callicott
Director, Enforcement and Orphaning
Alberta Energy Regulator

In complying with this order, the party or parties named must obtain all approvals necessary, notwithstanding the above requirements.

This order in no way precludes any enforcement actions being taken regarding this matter under the *Oil and Gas Conservation Act (OGCA)*, the *Pipeline Act*, and the *Oil and Gas Conservation Rules (OGCR)* or any other provincial or federal legislation, or by any other regulator with jurisdiction.

All enforcement actions issued by the AER may be subject to a follow-up review to confirm previous commitments have been completed and measures have been implemented, to ensure similar noncompliances are prevented in the future. The AER may request any information that demonstrates steps have been taken to prevent repeat noncompliances from occurring.

Under the *Responsible Energy Development Act*, an eligible person may appeal decisions that meet certain criteria. Eligible persons and appealable decisions are defined in section 36 of the *Responsible Energy Development Act* and section 3.1 of the *Responsible Energy Development Act General Regulation*. If you wish to file a request for regulatory appeal, you must submit your request according to the AER's requirements. You can find filing requirements and forms on the AER website, www.aer.ca, under Regulating Development: Project Application: Regulatory Appeal Process.

Appendix 1

Licences held by the Licensee

Table 1 Wells

Licence	Surface Location	Well UWI	Status
W0079369	16-19-049-01W4	A0-16-19-049-01W4/0	Inactive
W0085416	09-19-049-01W4	00-09-19-049-01W4/0	Active
W0097129	01-36-040-13W4	02-01-36-040-13W4/0	Inactive
W0098261	15-10-040-13W4	02-15-10-040-13W4/0	Abandoned
W0099511	11-11-040-13W4	02-11-11-040-13W4/0	Inactive
W0108864	14-11-040-13W4	02-14-11-040-13W4/0	Inactive
W0119748	14-22-048-01W4	00-14-22-048-01W4/0	Inactive
W0123511	08-11-040-13W4	00-08-11-040-13W4/0	Abandoned
W0123578	15-10-040-13W4	03-15-10-040-13W4/0	Inactive
W0128093	14-08-052-12W5	00-14-08-052-12W5/0	Inactive
W0132072	08-08-052-12W5	00-08-08-052-12W5/0	Abandoned
W0133777	11-11-040-13W4	05-14-11-040-13W4/0	Inactive
W0133877	09-10-040-13W4	05-16-10-040-13W4/0	Inactive
W0134506	08-16-040-13W4	06-08-16-040-13W4/0	Inactive
W0135927	13-29-040-13W4	02-13-29-040-13W4/0	Active
W0136325	10-10-040-13W4	02-10-10-040-13W4/0	Inactive
W0145417	07-11-040-13W4	B0-07-11-040-13W4/0	Inactive
W0146455	06-11-040-13W4	03-06-11-040-13W4/0	Abandoned
W0148414	16-26-040-13W4	00-16-26-040-13W4/0	Abandoned
W0150461	15-32-040-13W4	00-15-32-040-13W4/2	Inactive
W0218675	16-09-040-13W4	02-16-09-040-13W4/0	Abandoned
W0221990	15-11-040-14W4	02-15-11-040-14W4/0	Inactive
W0225626	02-16-040-13W4	00-02-16-040-13W4/0	Inactive
W0227250	02-16-040-13W4	02-02-16-040-13W4/0	Inactive
W0227459	08-36-040-13W4	03-09-36-040-13W4/0	Inactive
W0274757	01-06-041-13W4	00-01-06-041-13W4/2	Inactive
W0280546	09-20-040-13W4	00-09-20-040-13W4/0	Active
W0306279	02-36-040-13W4	03-02-36-040-13W4/0	Inactive
W0316496	11-31-048-01W4	00-11-31-048-01W4/0	Inactive
W0411533	16-27-048-01W4	00-16-27-048-01W4/0	Inactive
W0411593	05-27-048-01W4	00-05-27-048-01W4/0	Inactive
W0415598	14-11-048-01W4	00-14-11-048-01W4/0	Abandoned
W0421386	15-27-048-01W4	00-15-27-048-01W4/0	Inactive
W0421451	08-27-048-01W4	02-08-27-048-01W4/0	Inactive
W0421452	10-27-048-01W4	03-10-27-048-01W4/0	Inactive
W0422178	16-11-040-13W4	02-13-11-040-13W4/0	Active
W0422945	15-14-048-01W4	00-15-14-048-01W4/0	Active
W0423216	08-22-048-01W4	00-08-22-048-01W4/2	Paper
W0423407	16-13-040-14W4	00-09-18-040-13W4/0	Active
W0424402	16-10-052-13W5	00-08-14-052-13W5/0	Active

W0424417	13-12-040-14W4	00-13-11-040-14W4/0	Inactive
W0424947	01-10-040-13W4	00-01-11-040-13W4/0	Inactive
W0425089	09-27-048-01W4	00-09-27-048-01W4/0	Inactive
W0425147	05-27-048-01W4	02-05-27-048-01W4/0	Inactive
W0425261	16-03-040-13W4	00-15-02-040-13W4/0	Inactive
W0425763	12-27-048-01W4	00-12-27-048-01W4/0	Inactive
W0426107	06-27-048-01W4	00-06-27-048-01W4/0	Inactive
W0429562	16-03-040-13W4	00-09-02-040-13W4/0	Active
W0430078	13-15-040-13W4	02-12-16-040-13W4/0	Active
W0430659	14-14-048-01W4	00-14-14-048-01W4/0	Active
W0431280	01-13-040-14W4	00-01-18-040-13W4/0	Active
W0431828	16-15-052-13W5	00-09-14-052-13W5/0	Active
W0433694	05-09-052-12W5	02-06-08-052-12W5/0	Active
W0434880	15-19-049-01W4	02-15-19-049-01W4/0	Active
W0434881	14-27-048-01W4	00-14-27-048-01W4/0	Inactive
W0434918	11-14-048-01W4	00-11-14-048-01W4/0	Abandoned
W0434919	14-14-048-01W4	02-14-14-048-01W4/0	Active
W0435710	01-13-040-14W4	00-08-18-040-13W4/0	Active
W0437457	08-22-048-01W4	02-08-22-048-01W4/0	Inactive
W0437463	14-22-048-01W4	02-14-22-048-01W4/0	Active
W0445823	16-14-048-01W4	02-16-14-048-01W4/0	Inactive
W0445824	09-14-048-01W4	00-09-14-048-01W4/0	Inactive
W0445825	14-14-048-01W4	00-13-14-048-01W4/0	Abandoned
W0445948	04-27-048-01W4	00-04-27-048-01W4/0	Inactive
W0445972	13-27-048-01W4	00-13-27-048-01W4/0	Inactive
W0446114	08-22-048-01W4	03-08-22-048-01W4/2	Inactive
W0446115	01-22-048-01W4	00-01-22-048-01W4/0	Active
W0446143	14-22-048-01W4	03-14-22-048-01W4/0	Inactive
W0449232	08-22-048-01W4	04-08-22-048-01W4/0	Inactive
W0459281	09-03-048-01W4	02-09-03-048-01W4/0	Inactive
W0460363	15-15-048-01W4	00-15-15-048-01W4/0	Inactive
W0460382	12-14-048-01W4	00-12-14-048-01W4/0	Inactive
W0465391	11-27-048-01W4	02-11-27-048-01W4/0	Inactive
W0465415	12-14-048-01W4	00-09-15-048-01W4/0	Inactive
W0468395	11-02-048-01W4	00-11-02-048-01W4/0	Active
W0468577	01-30-049-01W4	02-09-19-049-01W4/0	Active
W0470612	05-02-048-01W4	00-06-02-048-01W4/0	Abandoned
W0470972	08-03-048-01W4	00-08-03-048-01W4/0	Abandoned
W0474795	01-11-048-01W4	02-01-11-048-01W4/0	Abandoned

Table 2 Facilities

Licence	Surface Location	Status
F8049	07-10-040-13W4	Inactive
F8083	02-36-040-13W4	Active
F12170	02-18-052-12W5	Active

F42542	05-27-048-01W4	Inactive
F43444	14-14-048-01W4	Active
F43553	01-13-040-14W4	Active
F47295	12-14-048-01W4	Inactive

Table 3 Pipelines

Licence	Segment	From Surface Location	To Surface Location	Status
P16735	6	10-18-052-12W5	02-18-052-12W5	Abandoned
	7	02-18-052-12W5	02-18-052-12W5	Operating
	8	04-17-052-12W5	02-18-052-12W5	Discontinued
	9	12-08-052-12W5	04-17-052-12W5	Discontinued
	15	06-08-052-12W5	10-08-052-12W5	Discontinued
P20725	2	01-36-040-13W4	02-36-040-13W4	Discontinued
	4	16-26-040-13W4	16-26-040-13W4	Discontinued
	3	16-26-040-13W4	02-36-040-13W4	Discontinued
P31952	1	16-09-040-13W4	01-16-040-13W4	Discontinued
	2	01-16-040-13W4	05-15-040-13W4	Discontinued
P33505	1	14-20-040-13W4	04-21-040-13W4	Abandoned
P40227	1	01-06-041-13W4	04-06-041-13W4	Operating
	2	13-31-040-13W4	04-06-041-13W4	Discontinued
	3	01-10-040-13W4	07-10-040-13W4	Discontinued
	4	08-11-040-14W4	13-12-040-14W4	Operating
	5	16-03-040-13W4	01-10-040-13W4	Discontinued
	6	13-15-040-13W4	09-16-040-13W4	Discontinued
P40260	1	09-20-040-13W4	10-20-040-13W4	Abandoned
P43783	1	09-19-049-01W4	16-19-049-01W4	Operating
P46660	1	02-18-052-12W5	02-18-052-12W5	Discontinued
P53255	1	16-15-052-13W5	10-15-052-13W5	Operating
	2	16-10-052-13W5	10-15-052-13W5	Abandoned
	3	10-15-052-13W5	02-18-052-12W5	Operating
P55865	1	02-36-040-13W4	01-36-040-13W4	Operating
	2	07-10-040-13W4	11-11-040-13W4	Operating
	3	11-11-040-13W4	02-14-040-13W4	Operating
P58685	1	10-11-040-13W4	11-11-040-13W4	Discontinued
	2	11-11-040-13W4	11-11-040-13W4	Operating
	3	08-11-040-13W4	11-11-040-13W4	Discontinued
	4	11-11-040-13W4	02-36-040-13W4	Discontinued
	5	11-11-040-13W4	11-11-040-13W4	Operating
	6	09-16-040-13W4	10-16-040-13W4	Discontinued
	7	07-10-040-13W4	11-11-040-13W4	Discontinued
	8	07-11-040-13W4	08-11-040-13W4	Discontinued
	9	10-10-040-13W4	07-10-040-13W4	Abandoned
	10	04-15-040-13W4	07-10-040-13W4	Discontinued
	11	10-11-040-13W4	08-11-040-13W4	Abandoned
	12	08-16-040-13W4	05-15-040-13W4	Abandoned
	13	14-11-040-13W4	11-11-040-13W4	Operating

	14	03-10-040-13W4	07-10-040-13W4	Discontinued
	15	02-16-040-13W4	05-15-040-13W4	Discontinued
	16	02-16-040-13W4	05-15-040-13W4	Discontinued
	17	08-36-040-13W4	08-36-040-13W4	Discontinued
	18	08-36-040-13W4	02-36-040-13W4	Discontinued
	19	01-36-040-13W4	02-36-040-13W4	Discontinued
	20	11-11-040-13W4	09-10-040-13W4	Operating
	21	10-16-040-13W4	08-16-040-13W4	Discontinued
	22	16-11-040-13W4	15-11-040-13W4	Abandoned
P58686	1	15-11-040-14W4	07-11-040-14W4	Operating
	2	13-12-040-14W4	15-11-040-14W4	Discontinued
	3	01-13-040-14W4	03-13-040-14W4	Discontinued
P9892	3	04-17-052-12W5	04-17-052-12W5	Operating