

Made at Medicine Hat, in the
Province of Alberta, on

March 12, 2025

ALBERTA ENERGY REGULATOR

Under sections 22 and 27(1) of the *Oil and Gas Conservation Act (OGCA)* and section 1.130(a) of the *Oil and Gas Conservation Rules (OGCR)*

New North Resources Ltd. (0CZ4)

320, 700 – 4 Ave SW

Calgary, AB T2P 3J4

(New North, or the Licensee)

WHEREAS New North is the holder of business administration code 0CZ4, and holds well, facility, and pipeline licences granted by the Alberta Energy Regulator (AER, or Regulator) under the *OGCA* and the *Pipeline Act* (collectively, the Licences);

WHEREAS under section 2 of AER *Directive 088: Licensee Life-Cycle Management*, the AER will comprehensively assess a licensee (the Holistic Licensee Assessment, or HLA) to inform regulatory decisions regarding the capability of a licensee to meet its regulatory and liability obligations throughout the energy development life-cycle;

WHEREAS the HLA includes the factors listed in section 4.5 of AER *Directive 067: Eligibility Requirements for Acquiring and Holding Energy Licences and Approvals*, the Licensee Capability Assessment factors found in section 2.1.1 of *Directive 088*, and any other factors as appropriate in the circumstances;

WHEREAS on October 2, 2024, the AER conducted an HLA (the October HLA) of New North;

WHEREAS in addition to the contraventions and issues listed in this Order, the October HLA identified that: 87% of all New North wells that are not reclaimed are either inactive, abandoned, or marginal, New North has an assessed inactive and marginal liability of \$13,591,858 (78% of New North's total liability), New North has a crossover year of 2024 as per Table 3 of AER *Manual 023: Licensee Life-Cycle Management*, and New North has a history of poor field performance, with an average satisfactory field inspection rating of 33% in 2022, 57% in 2023, and 18% in 2024;

Field Inspections

WHEREAS between February 2024 and September 2024, the AER conducted 14 inspections of various pipelines under AER licences (the Pipeline Inspections), and found recurring noncompliances, including inadequate development and implementation of an integrity management program for pipelines, in contravention of section 15(1) of the *Pipeline Rules*, pipelines not in active flowing service for 24 months or longer not discontinued or abandoned, in contravention of section 71(1) of the *Pipeline Rules*, and other noncompliances as identified in Appendix 1;

WHEREAS the deadlines for addressing the Pipeline Inspections have surpassed, and as of the date of this Order, New North has not addressed the Pipeline Inspections to the satisfaction of AER inspectors;

WHEREAS throughout June 2024 and July 2024, the AER conducted 5 inspections of various wells and facilities under AER licences (the Well and Facility Inspections), and found recurring noncompliances under AER Directive 013: *Suspension Requirements for Wells*, AER Directive 055: *Storage Requirements for the Upstream Petroleum Industry*, the *OGCA*, and others as identified in Appendix 1;

WHEREAS the deadlines for addressing the Well and Facility Inspections have surpassed, and as of the date of this Order, New North has not addressed the Well and Facility Inspections to the satisfaction of the AER inspectors;

WHEREAS on November 29, 2024, the AER sent an email to New North requesting an action plan be submitted for FIS Inspection IDs 545481, 545483, 545501, and 545496, with a deadline of December 20, 2024, for the action plan to be submitted, and as of the date of this Order, New North has not submitted an action plan;

WHEREAS on September 5 and 6, 2024, the AER conducted 2 inspections, FIS Inspection IDs 547740 and 547792, of wells under AER licences 0061071 and 0299791 (W 0061071 and W 0299791), and found that natural gas was leaking from the wellhead, in contravention of section 2.3.2(9)(a) of *Directive 013*;

WHEREAS on December 24, 2024, New North informed the AER in writing that the wellhead leaks at W 0061071 had been fixed;

WHEREAS on January 7, 2025, during an AER visit to W 0061071 and W 029979, the AER inspector observed that both wellheads were still leaking natural gas;

WHEREAS on January 8, 2025, New North informed the AER in writing that the wellhead leaks at W 0061071 and W 0299791 had been fixed;

WHEREAS on February 6, 2025, during an AER visit to W 0061071 and W 0299791, the inspector observed that both wellheads were still leaking natural gas;

WHEREAS the deadlines for addressing the contraventions identified in FIS Inspection IDs 547740 and 547792 were October 5, 2024, and October 6, 2024, respectively, and as of the date of this Order, New North has not addressed these inspections to the satisfaction of the AER inspector;

WHEREAS since January 26, 2023, AER field inspectors have been meeting regularly with New North personnel due to concerns regarding New North's field compliance with AER requirements, and despite this collaboration, New North's field inspection compliance rate remains below average;

Directive 013

WHEREAS New North has 64 inactive wells that are not compliant with *Directive 013* requirements as listed in Appendix 2;

Mandatory Closure Spend Quota

WHEREAS in response to New North failing to meet the 2022 Mandatory Closure Spend Quota (MCSQ), the AER issued a notice of noncompliance on June 12, 2023, giving New North the option of providing MCSQ security and/or updating OneStop to reflect any unreported closure spend for 2022, and when New North did neither, the AER imposed global refer on November 24, 2023;

WHEREAS in response to New North failing to meet the 2023 MCSQ, the AER issued a notice of noncompliance on April 25, 2024, giving New North the option of providing MCSQ security and/or updating OneStop to reflect any unreported closure spend for 2023, and when New North did neither, the AER imposed limited eligibility on September 27, 2024;

WHEREAS as of the date of this Order, New North has not paid the MCSQ security for 2022 or 2023, in contravention of section 4.1(3) of *Directive 088*;

Mineral Rights

WHEREAS on October 11, 2023, the AER issued New North a notice of noncompliance for failure to obtain mineral rights to the well under AER licence 0431839 (W 0431839), in contravention of section 16(1) of the *OGCA*, giving New North 30 days to provide entitlement of the right to produce, drill, or operate W 0431839, or alternatively, one year to complete downhole and surface abandonment;

WHEREAS on October 24, 2024, the AER issued New North a failure to comply letter for failing to

comply with the October 11, 2023, notice of noncompliance and stated that New North must submit downhole and surface abandonment records to the AER via OneStop by December 23, 2024;

WHEREAS as of the date of this Order, AER records show that W 0431839 has not been abandoned;

Letter

WHEREAS on November 19, 2024, the AER emailed a letter (the November Letter) to New North outlining the following regulatory concerns: unaddressed field inspections, unmet MCSQ, failure to comply with *Directive 013* requirements, and failure to obtain mineral rights;

WHEREAS the November Letter also outlined the following liability concerns: high inactive well ratio, high inactive facility ratio, high inactive liability, and near crossover timeline;

WHEREAS the November Letter indicated that the AER was considering issuing an order to address the risk that New North will be unable to meet its regulatory and liability obligations;

Manager Assessment

WHEREAS based on the October HLA results, the AER has assessed New North as a high risk for not being able to meet its regulatory and liability obligations throughout the energy development life-cycle;

WHEREAS the Regulator may impose any terms and conditions it considers appropriate if the Regulator has reasonable grounds to believe there has been a contravention of any Act or regulation or rules under the jurisdiction of the Regulator;

WHEREAS the Regulator may require a licensee to provide a security deposit at any time the Regulator considers it appropriate to do so to offset the estimated costs of abandoning and reclaiming a well or facility, and of carrying out other activities necessary to ensure the protection of the public and the environment;

WHEREAS Heath Matthews, Manager, Field Operations, South (the Manager), has the authority to issue orders under the *OGCA* and *OGCR*;

WHEREAS the Manager is of the opinion that New North has contravened AER rules and regulations, and that it is appropriate to impose terms and conditions regarding those contraventions;

WHEREAS the Manager is of the opinion that it is appropriate to require New North to provide a security deposit to offset the estimated costs of abandoning and reclaiming a well or facility and of carrying out

any other activities necessary to ensure the protection of the public and the environment;

Therefore, I, Heath Matthews, under sections 22 and 27(1) of the *OGCA* and section 1.130(a) of the *OGCR*, do hereby order the following:

Security and Debts

1. **Within ninety (90) days from the date of this Order** New North must post a security deposit in accordance with the terms of AER *Directive 068: Security Deposits*, in the amount of \$532,902.25, representing 5% of New North's inactive liability.
2. **Within one hundred and eighty (180) days from the date of this Order** New North must post a second security deposit in accordance with the terms of AER *Directive 068: Security Deposits*, in the amount of \$532,902.25, representing an additional 5% of New North's inactive liability.
3. **Within fourteen (14) days from the date of this Order** New North must pay the outstanding 2022 and 2023 MCSQ security as determined by the AER pursuant to *Directive 088* and available through [ComplianceVerification@aer.ca](mailto:ComplianceVerification@ aer.ca).

Abandonment

4. **Within fourteen (14) days from the date of this Order** New North must submit an abandonment plan for approval by the Manager, describing how W 0431839 will be abandoned within three (3) months from the date of this Order, and implement the abandonment plan once approved by the Manager.
5. Abandonment work, including surface abandonment and removal of cement pads, debris, and produced liquids associated with the well, must be completed in accordance with AER requirements.

Operational Compliance

6. **Within thirty (30) days from the date of this Order** New North must resolve all outstanding noncompliances related to each FIS Inspection ID listed in Appendix 1 by following up in the DDS system and rectifying issues to the satisfaction of AER inspectors.
7. **Within thirty (30) days from the date of this Order** New North must submit a plan, to the satisfaction of the Manager, detailing how it will attain and maintain an average satisfactory field inspection rating of 75% or greater on a go-forward basis (the Plan). The Plan must include timelines and, at a minimum, include the following:
 - a) Actions that New North will take to assess compliance at its sites and proactively respond, remediate, and resolve all noncompliances identified, including:

- i. Specific actions, with timelines, that will be taken to improve New North's compliance rating to no less than 75%;
 - ii. Specific actions that will be taken to maintain an improved compliance rating; and
 - iii. All actions that will be taken to demonstrate that New North is willing and able to address future noncompliances, incidents, information requests, and reporting requirements within AER deadlines.
8. The Plan must be implemented as approved by the Manager.
9. **Within thirty (30) days from the date of this Order** New North must bring the wells in Appendix 2 into compliance with *Directive 013* requirements.

General

10. All information requested in this Order shall be submitted to ComplianceAssurance@aer.ca and to the Manager at Heath.Matthews@aer.ca.
11. If requested by the Manager, New North shall submit, **within two (2) business days**, any records pertaining to this Order.
12. Where a deadline has been specified in this Order, the AER may authorize in writing a different deadline or payment schedule as applicable.
13. In carrying out the requirements of this Order, New North shall obtain and comply with all required federal, provincial, or municipal permits and governing legislation and provide to the AER all authorizations obtained upon request by the AER.
14. All applicable regulatory requirements are to be followed and complied with in the undertaking of any actions or directions prescribed under this Order.
15. Failure by New North to fulfill the requirements in this Order to the satisfaction of the Manager will result in a further enforcement response such as a suspension or abandonment order, or both.

Dated at the City of Medicine Hat in the Province of Alberta, the 12th day of March, 2025.

<original signed by>

Heath Matthews
Manager, Field Operations, South
Alberta Energy Regulator

In complying with this Order, the party or parties named must obtain all approvals necessary, notwithstanding the above requirements.

This Order in no way precludes any enforcement actions being taken regarding this matter under the *OGCA* and *OGCR* or any other provincial or federal legislation, or by any other regulator with jurisdiction.

All enforcement actions issued by the AER may be subject to a follow-up review to confirm previous commitments have been completed and measures have been implemented, to ensure similar noncompliances are prevented in the future. The AER may request any information that demonstrates steps have been taken to prevent repeat noncompliances from occurring.

Under the *Responsible Energy Development Act*, an eligible person may appeal decisions that meet

certain criteria. Eligible persons and appealable decisions are defined in section 36 of the *Responsible Energy Development Act* and section 3.1 of the *Responsible Energy Development Act General Regulation*. If you wish to file a request for regulatory appeal, you must submit your request according to the AER's requirements. You can find filing requirements and forms on the AER website, www.aer.ca, under Regulating Development: Project Application: Regulatory Appeal Process.

Appendix 1: New North Inspections - Open and Overdue as of the Date of this Order

FIS Inspection ID	Inspection Date	Inspection Deadline	Noncompliant Items (Summary Only , Full Details are in the Inspection Record)
539099	February 12, 2024	April 24, 2024	<ul style="list-style-type: none"> New North had not adequately developed and implemented an integrity management program for its pipelines, in contravention of section 15(1) of the <i>Pipeline Rules</i> Records not maintained for pigging, chemical inhibition or monitoring, valve maintenance, rectifier checks, or presco checks, in contravention of section 12(1) of the <i>Pipeline Rules</i>
539102	February 12, 2024	April 24, 2024	<ul style="list-style-type: none"> New North had not adequately developed and implemented an integrity management program for its pipelines, in contravention of section 15(1) of the <i>Pipeline Rules</i> Ground level inspection not completed for watercourse crossing, in contravention of section 18(1) of the <i>Pipeline Rules</i> Records not maintained for pigging, chemical inhibition or monitoring, valve maintenance, rectifier checks, or presco checks, in contravention of section 12(1) of the <i>Pipeline Rules</i>
545615	June 12, 2024	August 12, 2024	<ul style="list-style-type: none"> New North had not adequately developed and implemented an integrity management program for its pipelines, in contravention of section 15(1) of the <i>Pipeline Rules</i> No cathodic protection on pipelines, in contravention of 9.1.6 of CSA Z662-23 No guidelines in SLMS regarding maintenance of inactive pipelines or time frame to pig and purge pipelines carrying non-corrosive products, in contravention of section 14(2)(c) of the <i>Pipeline Rules</i> Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> Pipeline warning signs were missing at road crossings, in contravention of section 53(a)(i) of the <i>Pipeline Rules</i> Pipeline was not protected effectively against internal corrosion, in contravention of section 75(b) of the <i>Pipeline Rules</i>
545616	June 12, 2024	August 12, 2024	<ul style="list-style-type: none"> New North had not adequately developed and implemented an integrity management program for its pipelines, in contravention of section 15(1) of the <i>Pipeline Rules</i> Pipeline warning signs were missing at road crossings, in contravention of section 53(a)(i) of the <i>Pipeline Rules</i> No cathodic protection on inactive pipelines, in contravention of section 75(c) of the <i>Pipeline Rules</i> No guidelines in SLMS regarding maintenance of inactive pipelines or time frame to pig and purge pipelines carrying non-corrosive products, in contravention of section 14(2)(c) of the <i>Pipeline Rules</i> Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i>
545481	June 13, 2024	July 13, 2024	<ul style="list-style-type: none"> Well suspension inspection not submitted, in contravention of sections 2.1 and 2.5 of <i>Directive 013</i> Action plan was requested to be submitted by December 20, 2024

545483	June 13, 2024	July 13, 2024	<ul style="list-style-type: none"> Wellhead was not effectively chained and locked, in contravention of section 2.3.2(9) of <i>Directive 013</i> Well suspension inspection not submitted, in contravention of section 2.5 of <i>Directive 013</i> Action plan was requested to be submitted by December 20, 2024
545501	June 13, 2024	July 13, 2024	<ul style="list-style-type: none"> Staining around well housing and well stem, in contravention of section 8.150(4) of the <i>OGCR</i> Surface casing vent was not the required distance from the ground, in contravention of section 6.100(2) of the <i>OGCR</i> Action plan was requested to be submitted by December 20, 2024
545496	June 13, 2024	July 13, 2024	<ul style="list-style-type: none"> No cathodic protection to the tanks, in contravention of sections 5.6 (192)(193) of <i>Directive 055</i> Tanks not clearly marked empty and out of service, in contravention of section 5.6 (192)(195) of <i>Directive 055</i> Action plan was requested to be submitted by December 20, 2024
545700	June 13, 2024	July 23, 2024	<ul style="list-style-type: none"> Pipeline Integrity Management Program (IMP) was not adequately developed and implemented, in contravention of section 15(1) of the <i>Pipeline Rules</i> Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> Inactive pipeline not managed in accordance with IMP, in contravention of section 71(2)(3) of the <i>Pipeline Rules</i> Line not pigged and purged after last active flow, in contravention of section 75(b) of the <i>Pipeline Rules</i> No cathodic protection on inactive pipeline, in contravention of section 75(c) of the <i>Pipeline Rules</i>
545701	June 13, 2024	July 23, 2024	<ul style="list-style-type: none"> Pipeline Integrity Management Program (IMP) was not adequately developed and implemented, in contravention of section 15(1) of the <i>Pipeline Rules</i> Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> Inactive pipeline not managed in accordance with IMP, in contravention of section 71(2)(3) of the <i>Pipeline Rules</i> No cathodic protection on inactive pipeline, in contravention of section 75(c) of the <i>Pipeline Rules</i>
545702	June 13, 2024	July 23, 2024	<ul style="list-style-type: none"> Pipeline Integrity Management Program (IMP) was not adequately developed and implemented, in contravention of section 15(1) of the <i>Pipeline Rules</i> Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> Inactive pipeline not managed in accordance with IMP, in contravention of section 71(2)(3) of the <i>Pipeline Rules</i> No cathodic protection on inactive pipeline, in contravention of section 75(c) of the <i>Pipeline Rules</i>

545703	June 13, 2024	July 23, 2024	<ul style="list-style-type: none"> • Pipeline Integrity Management Program (IMP) was not adequately developed and implemented, in contravention of section 15(1) of the <i>Pipeline Rules</i> • Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> • Line not pigged and purged after last active flow, in contravention of section 75(b) of the <i>Pipeline Rules</i> • Inactive pipeline not managed in accordance with IMP, in contravention of section 71(2)(3) of the <i>Pipeline Rules</i> • No cathodic protection on inactive pipeline, in contravention of section 75(c) of the <i>Pipeline Rules</i>
545704	June 13, 2024	July 23, 2024	<ul style="list-style-type: none"> • Pipeline Integrity Management Program (IMP) was not adequately developed and implemented, in contravention of section 15(1) of the <i>Pipeline Rules</i> • Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> • Inactive pipeline not managed in accordance with IMP, in contravention of section 71(2)(3) of the <i>Pipeline Rules</i> • No cathodic protection on inactive pipeline, in contravention of section 75(c) of the <i>Pipeline Rules</i>
545705	June 13, 2024	July 23, 2024	<ul style="list-style-type: none"> • Pipeline Integrity Management Program (IMP) was not adequately developed and implemented, in contravention of section 15(1) of the <i>Pipeline Rules</i> • Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> • Inactive pipeline not managed in accordance with IMP, in contravention of section 71(2)(3) of the <i>Pipeline Rules</i> • Line not pigged and purged after last active flow, in contravention of section 75(b) of the <i>Pipeline Rules</i> • No cathodic protection on inactive pipeline, in contravention of section 75(c) of the <i>Pipeline Rules</i>
545706	June 13, 2024	July 23, 2024	<ul style="list-style-type: none"> • Pipeline Integrity Management Program (IMP) was not adequately developed and implemented, in contravention of section 15(1) of the <i>Pipeline Rules</i> • Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> • Inactive pipeline not managed in accordance with IMP, in contravention of section 71(2)(3) of the <i>Pipeline Rules</i> • Line not pigged and purged after last active flow, in contravention of section 75(b) of the <i>Pipeline Rules</i> • No cathodic protection on inactive pipeline, in contravention of section 75(c) of the <i>Pipeline Rules</i>

545707	June 13, 2024	July 23, 2024	<ul style="list-style-type: none"> Pipeline Integrity Management Program (IMP) was not adequately developed and implemented, in contravention of section 15(1) of the <i>Pipeline Rules</i> Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> Inactive pipeline not managed in accordance with IMP, in contravention of section 71(2)(3) of the <i>Pipeline Rules</i> Line not pigged and purged after last active flow, in contravention of section 75(b) of the <i>Pipeline Rules</i> No cathodic protection on inactive pipeline, in contravention of section 75(c) of the <i>Pipeline Rules</i>
546536	July 24, 2024	August 23, 2024	<ul style="list-style-type: none"> Out of service UST was not clearly marked empty and out of service, in contravention of section 5.6 (195) of <i>Directive 055</i> Additional information was requested, including a Record of Site Condition submission in OneStop
547521	August 26, 2024	November 30, 2024	<ul style="list-style-type: none"> Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> Inactive pipeline tied into header with valves in open position, in contravention of sections 75(d), 75(e), and 75(f) of the <i>Pipeline Rules</i> Site not maintained in a clean condition, in contravention of section 8.150(4) of the <i>OGCR</i>
547740	September 5, 2024	October 5, 2024	<ul style="list-style-type: none"> Wellhead is leaking, in contravention of Section 2.3.2(9a) of <i>Directive 013</i>
547792	September 6, 2024	October 6, 2024	<ul style="list-style-type: none"> Wellhead is leaking, in contravention of Section 2.3.2(9a) of <i>Directive 013</i>
548112	September 13, 2024	November 30, 2024	<ul style="list-style-type: none"> Pipeline not in active flowing service for 24 months had not been discontinued or abandoned, in contravention of section 71(1) of the <i>Pipeline Rules</i> Site not maintained in a clean condition, in contravention of section 8.150(4) of the <i>OGCR</i>

Appendix 2: New North *Directive 013* Noncompliant Wells

Well Licence Number	Surface Location	Licence Status	Medium Risk Type 6 Well	<i>Directive 013</i> Compliance Status	Noncompliance Details
0011089	14-17-47-8W5	Suspension	No	Non Compliant	Inspection is overdue
0011099	14-17-47-8W5	Issued	Yes	Non Compliant	Suspension not reported for current inactive period Inactive greater than 10 years
0011523	14-17-47-8W5	Suspension	No	Non Compliant	Inspection is overdue
11535	16-17-47-8W5	Suspension	No	Non Compliant	Inspection is overdue
0012423	4-9-13-6W4	Suspension	No	Non Compliant	Inspection is overdue

0016031	14-17-47-8W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years
0029373	10-2-42-5W5	Amended	No	Non Compliant	Suspension not reported for current inactive period
0040280	6-24-39-4W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0052246	11-34-38-21W4	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0060273	11-9-21-25W4	Issued	Yes	Non Compliant	Suspension not reported for current inactive period\Inactive greater than 10 years
0061071	5-9-13-6W4	Issued	No	Non Compliant	Suspension not reported for current inactive period
0076867	6-17-50-16W4	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0134209	8-12-47-9W5	Issued	No	Non Compliant	Suspension not reported for current inactive period
0141350	11-18-47-8W5	Issued	No	Non Compliant	Suspension not reported for current inactive period
0147693	15-17-47-8W5	Issued	No	Non Compliant	Suspension not reported for current inactive period
0151816	13-17-47-8W5	Suspension	No	Non Compliant	Inspection is overdue
0151817	13-17-47-8W5	Issued	No	Non Compliant	Suspension not reported for current inactive period
0156301	13-25-38-21W4	Issued	No	Non Compliant	Suspension not reported for current inactive period
0161294	2-9-45-21W4	Issued	No	Non Compliant	Suspension not reported for current inactive period
0272383	10-4-35-28W4	Amended	No	Non Compliant	Inactive Well reported as reactivated
0281306	8-15-45-4W5	Issued	No	Non Compliant	Suspension not reported for current inactive period
0299791	5-9-13-6W4	Suspension	No	Non Compliant	Inspection is overdue
0303828	8-35-41-4W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0305341	15-9-45-4W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0305950	7-34-38-21W4	Issued	No	Non Compliant	Suspension not reported for current inactive period
0314096	3-23-15-17W4	Amended	Yes	Non Compliant	Suspension not reported for current inactive period\Inactive greater than 10 years
0320313	6-20-48-2W5	Issued	Yes	Non Compliant	Suspension not reported for current inactive period\Inactive greater than 10 years
0322454	6-33-52-12W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0328607	6-14-45-4W5	Suspension	No	Non Compliant	Inspection is overdue

0329298	12-6-13-16W4	Issued	Yes	Non Compliant	Suspension not reported for current inactive period\Inactive greater than 10 years
0330459	12-13-24-6W4	Issued	Yes	Non Compliant	Suspension not reported for current inactive period\Inactive greater than 10 years
0347280	2-15-25-7W4	Issued	Yes	Non Compliant	Suspension not reported for current inactive period\Inactive greater than 10 years
0358464	5-26-61-20W5	Issued	Yes	Non Compliant	Suspension not reported for current inactive period\Inactive greater than 10 years
0360843	13-34-38-21W4	Issued	No	Non Compliant	Suspension not reported for current inactive period
0363464	2-12-47-9W5	Amended	No	Non Compliant	Suspension not reported for current inactive period
0376825	7-20-41-4W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0379252	8-6-41-4W5	Suspension	Yes	Non Compliant	Inspection is overdue
0381259	11-7-47-5W5	Issued	No	Non Compliant	Inactive Well reported as reactivated
0385851	10-16-41-4W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0387080	5-16-41-4W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0393660	15-15-41-4W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0397444	6-13-61-20W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0399462	3-33-12-5W4	Amended	No	Non Compliant	Suspension not reported for current inactive period
0404448	8-15-40-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0411397	8-23-42-4W5	Amended	No	Non Compliant	Suspension not reported for current inactive period
0411454	6-25-40-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0411539	6-24-40-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0412228	16-30-41-4W5	Suspension	No	Non Compliant	Inspection is overdue
0413119	15-18-41-3W5	Suspension	No	Non Compliant	Inspection is overdue
0413534	7-8-41-3W5	Suspension	No	Non Compliant	Inspection is overdue
0413633	13-14-45-4W5	Suspension	No	Non Compliant	Inspection is overdue
0414572	6-5-43-2W5	Suspension	No	Non Compliant	Inspection is overdue

0416051	8-14-45-4W5	Suspension	No	Non Compliant	Inspection is overdue
0424457	15-20-40-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Failure Repair Completed Date not submitted\Inactive greater than 10 years\Inspection is overdue
0424770	6-25-42-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0424771	10-30-42-4W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0430372	14-19-40-4W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0430373	14-33-40-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0430374	5-19-44-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0430540	16-13-41-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0431839	6-24-44-6W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0432273	1-35-40-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0434866	5-36-40-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue
0435558	7-34-40-5W5	Suspension	Yes	Non Compliant	Downhole operation not reported on Medium or High Risk Well\Inactive greater than 10 years\Inspection is overdue